

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2022
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	8,059	--	--	1,307	1,290	569	-287	8,258	3,254	0
Hydrocarbon Gas Liquids	3,225	0	320	--	761	--	-633	422	1,834	2,683
Natural Gas Liquids	3,225	0	121	--	737	--	-627	422	1,834	2,453
Ethane	1,439	--	9	--	515	--	-254	--	366	1,851
Propane	979	--	144	--	212	--	-200	--	1,240	295
Normal Butane	220	--	-29	--	75	--	-151	178	214	26
Isobutane	285	--	-3	--	15	--	-14	113	4	193
Natural Gasoline	302	0	--	--	-79	--	-8	131	10	89
Refinery Olefins	--	--	200	--	24	--	-7	--	--	230
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	211	--	24	--	-4	--	--	238
Normal Butylene	--	--	-11	--	--	--	-3	--	--	-8
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	93	--	343	-1,777	134	254	-2,089	431	197
Hydrogen/Biofuels/Other Hydrocarbons	--	93	--	0	177	149	20	273	68	59
Hydrogen	--	--	--	--	--	124	--	124	--	0
Biofuels (including Fuel Ethanol)	--	93	--	0	177	25	20	149	68	59
Fuel Ethanol	--	24	--	--	167	25	17	134	65	0
Biofuels (excluding Fuel Ethanol) ⁷	--	69	--	0	11	--	3	15	3	59
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	327	33	--	94	-166	296	135
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	15	-1,987	-15	140	-2,193	67	0
Reformulated	--	--	--	--	-277	179	54	-152	0	0
Conventional	--	--	--	15	-1,710	-194	86	-2,042	67	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	-3	--	2
Finished Petroleum Products	--	0	6,786	186	-1,502	-11	78	--	2,261	3,120
Finished Motor Gasoline	--	0	2,082	--	-98	-11	8	--	774	1,190
Reformulated	--	--	410	--	--	-195	--	--	--	215
Conventional	--	0	1,671	--	-98	184	8	--	774	975
Finished Aviation Gasoline	--	--	8	3	-2	--	5	--	--	4
Kerosene-Type Jet Fuel	--	--	757	--	-452	--	21	--	113	171
Kerosene	--	--	0	--	-3	--	-1	--	15	-16
Distillate Fuel Oil	--	0	2,639	--	-1,008	--	9	--	879	742
15 ppm sulfur and under	--	0	2,483	--	-971	--	-14	--	751	775
Greater than 15 ppm to 500 ppm sulfur	--	0	48	--	-4	--	8	--	61	-25
Greater than 500 ppm sulfur	--	--	107	--	-33	--	15	--	68	-8
Residual Fuel Oil	--	--	64	141	30	--	27	--	48	160
Less than 0.31 percent sulfur	--	--	29	--	--	--	3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	29	21	16	--	4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	5	119	14	--	21	--	NA	NA
Petrochemical Feedstocks	--	--	204	8	2	--	0	--	--	213
Naphtha for Petro. Feed. Use	--	--	130	7	1	--	-3	--	--	141
Other Oils for Petro. Feed. Use	--	--	74	1	1	--	4	--	--	72
Special Naphthas	--	--	45	2	-1	--	12	--	--	34
Lubricants	--	--	107	23	-24	--	-24	--	61	70
Waxes	--	--	4	3	--	--	0	--	1	6
Petroleum Coke	--	--	420	6	54	--	15	--	358	107
Marketable	--	--	326	6	54	--	15	--	358	13
Catalyst	--	--	94	--	--	--	--	--	--	94
Asphalt and Road Oil	--	--	71	--	1	--	-2	--	12	63
Still Gas	--	--	329	--	--	--	--	--	--	329
Miscellaneous Products	--	--	56	--	0	--	8	--	0	47
Total	11,284	92	7,106	1,835	-1,228	692	-588	6,591	7,780	6,000

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.